

An aerial photograph of a wind farm situated in a vast, forested landscape. The wind turbines are white and stand prominently against the dark green trees. The sky is a mix of blue and orange, suggesting a sunset or sunrise. The overall scene is serene and emphasizes the integration of renewable energy with nature.

Active damage mitigation of the blade leading edge erosion for a wind turbine during rainfall events

Álvaro Úbeda Ripoll

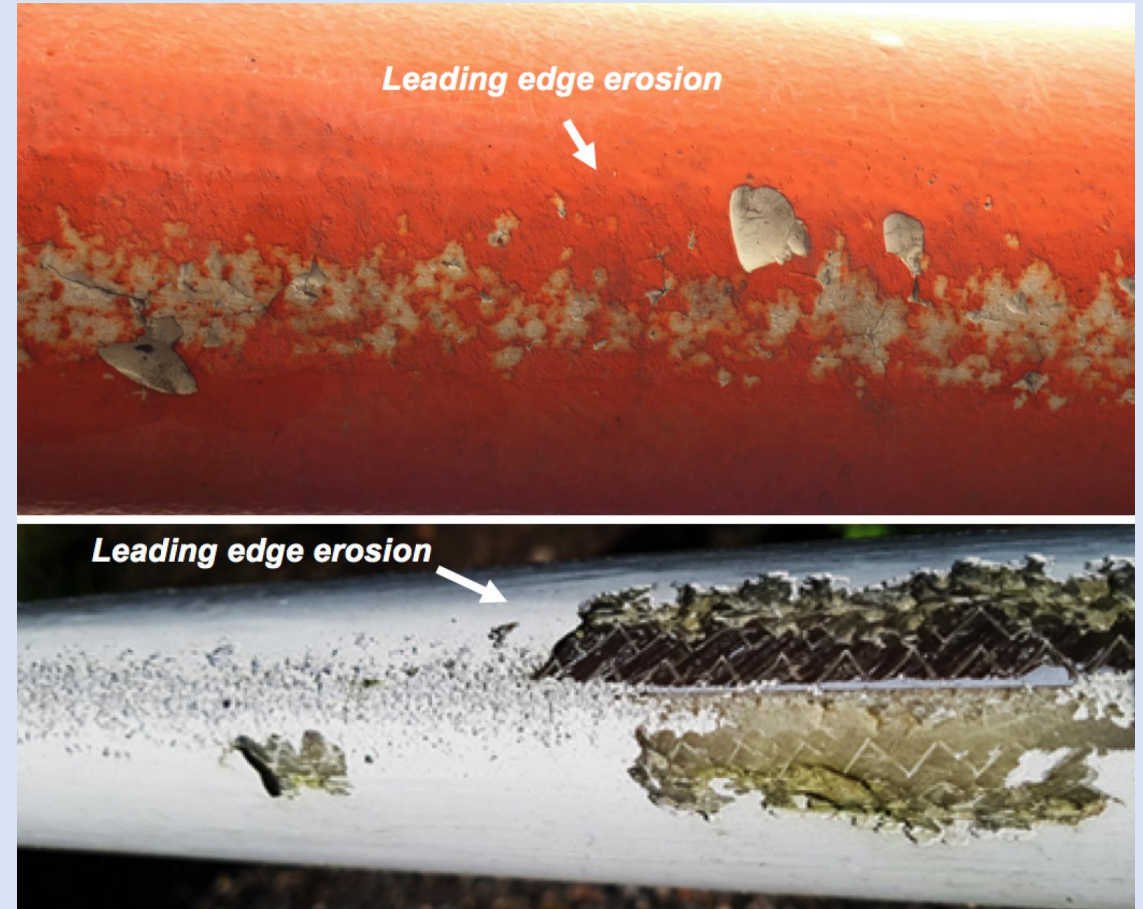
Zhiyu Jiang

Amrit Verma

Jing Zhou

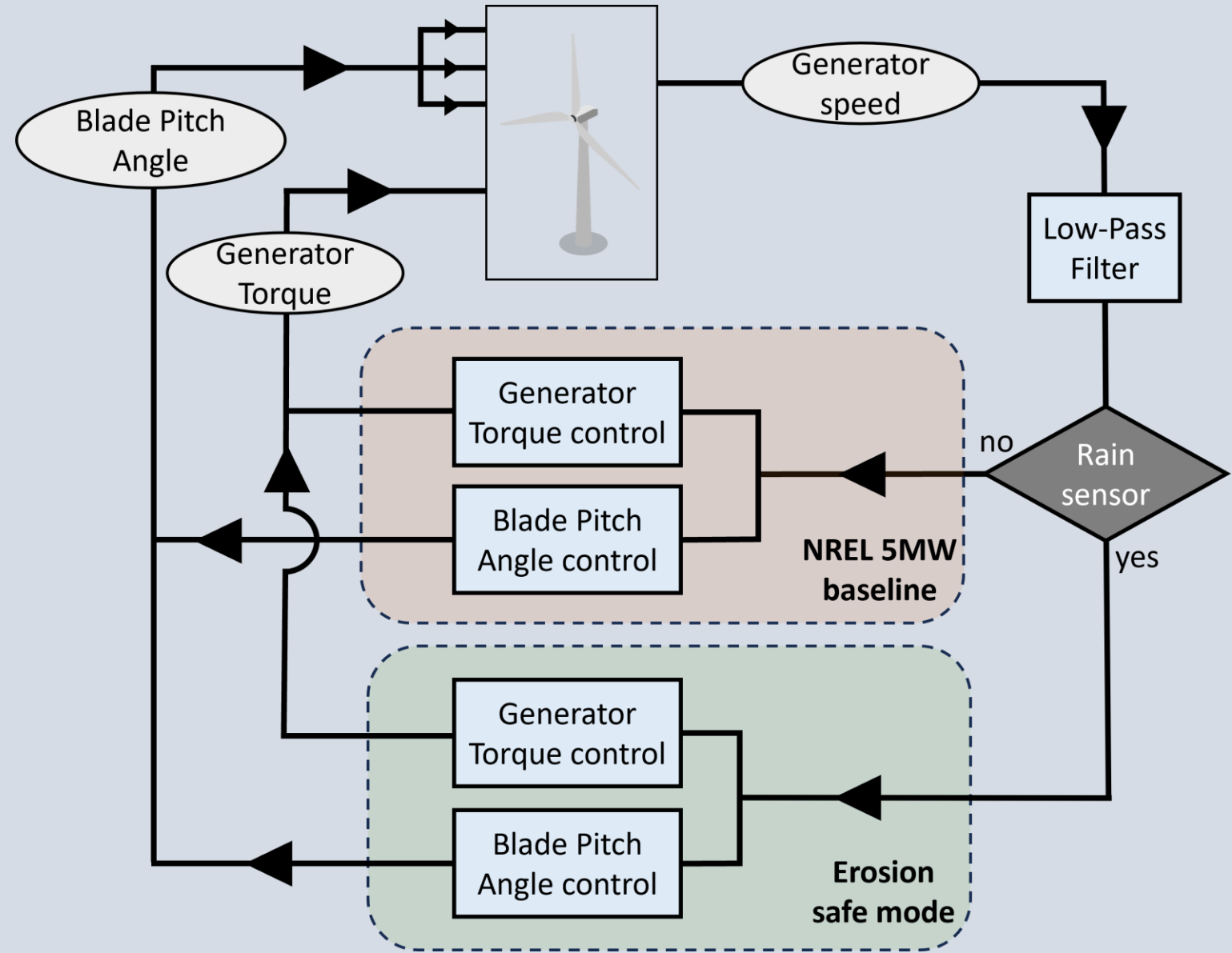
Leading Edge Erosion

- Reduction in **aerodynamic efficiency**
 - 6% reduction in lift
 - 86% increase in drag
- **Repair** intervention required
 - Up to 30.000,00€ per repair job
 - Up to 3 days of downtime per repair job
- **Existing research** include
 - Accelerated coating material tests
 - Computational frameworks for rainfall erosion
 - Cost analysis of LEE

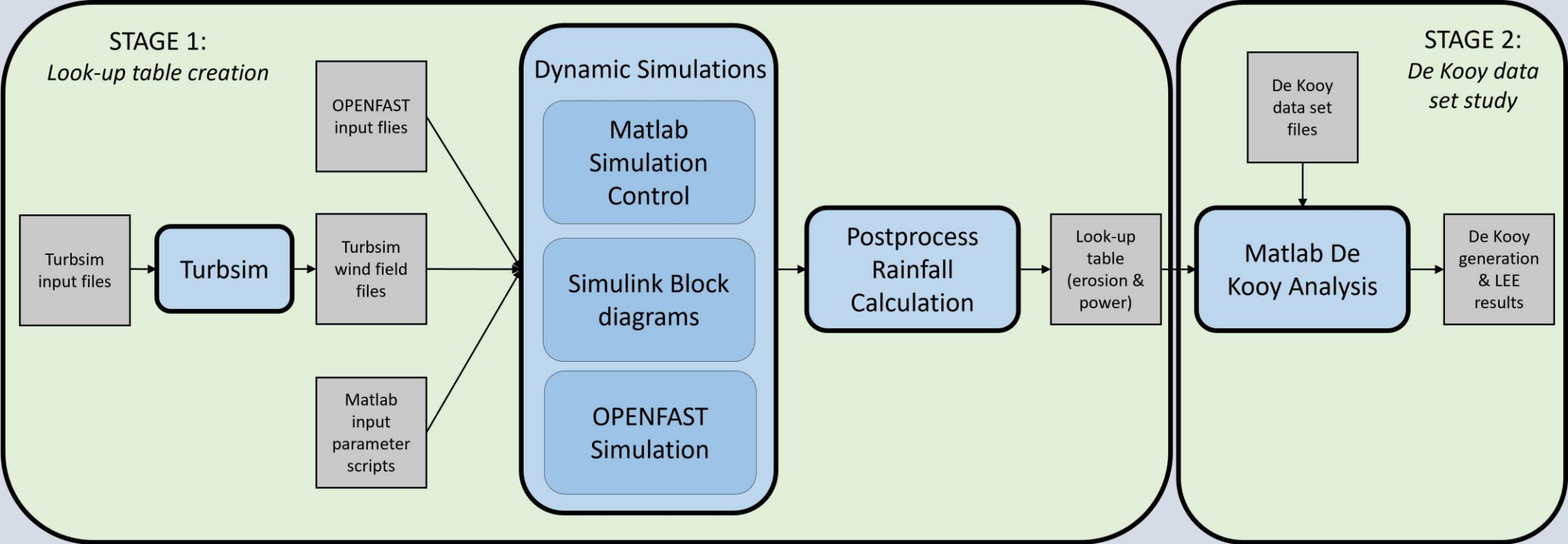


Methods

- Stronger coatings
- Prediction and repair
- Erosion safe control**



Methods



Methods

Overview of a generalized simulation

- 10-minute simulation
- 5MW NREL Baseline wind turbine model
- **New control** tested for rainfall events
- **Reference case** without the alternative control also simulated.

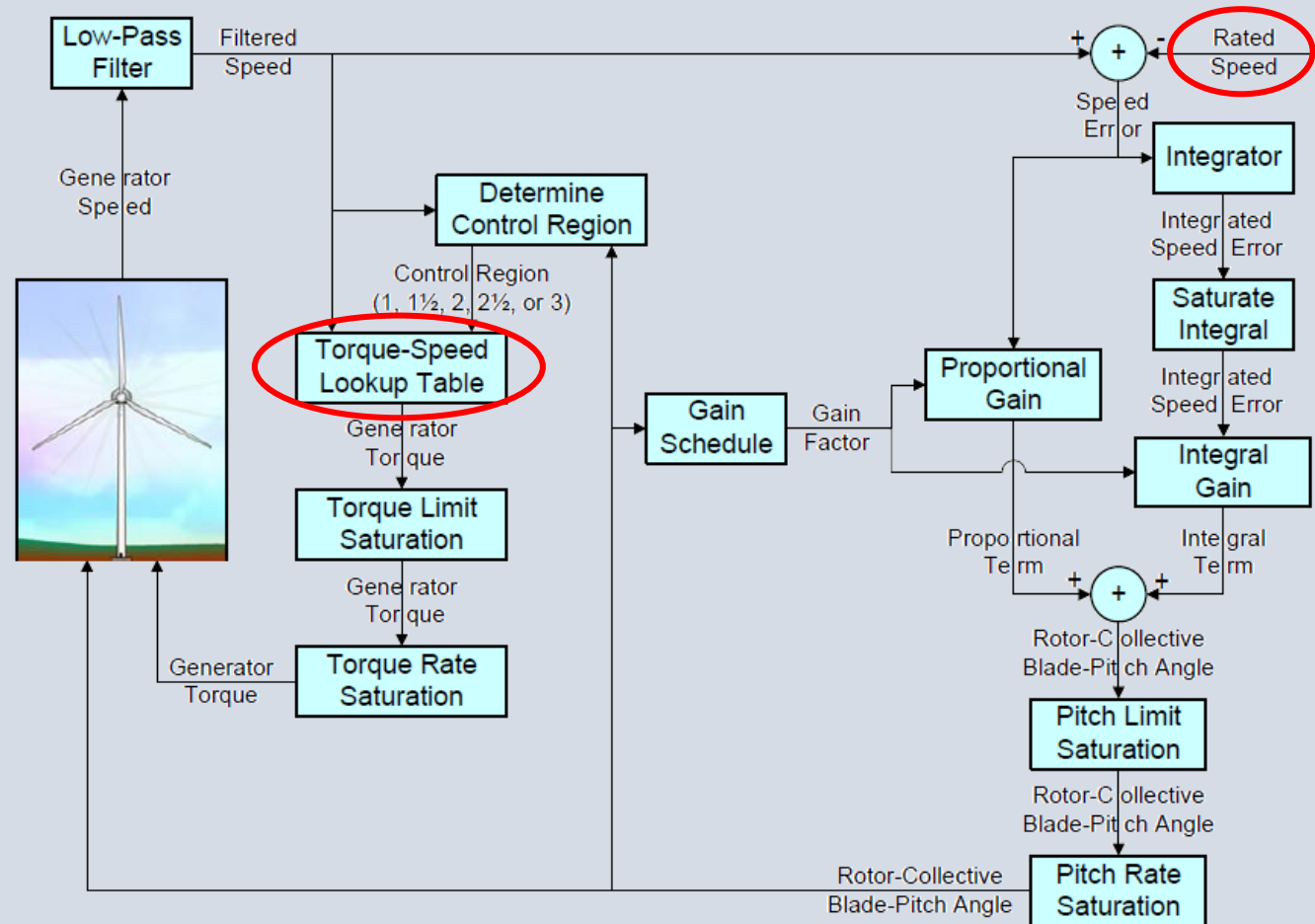


Methods

Alternative control system modifications

Variation in reference values for each control system

- Reference **rotational speed** for the HSS (high speed shaft)
- Electrical **power output** of the generator



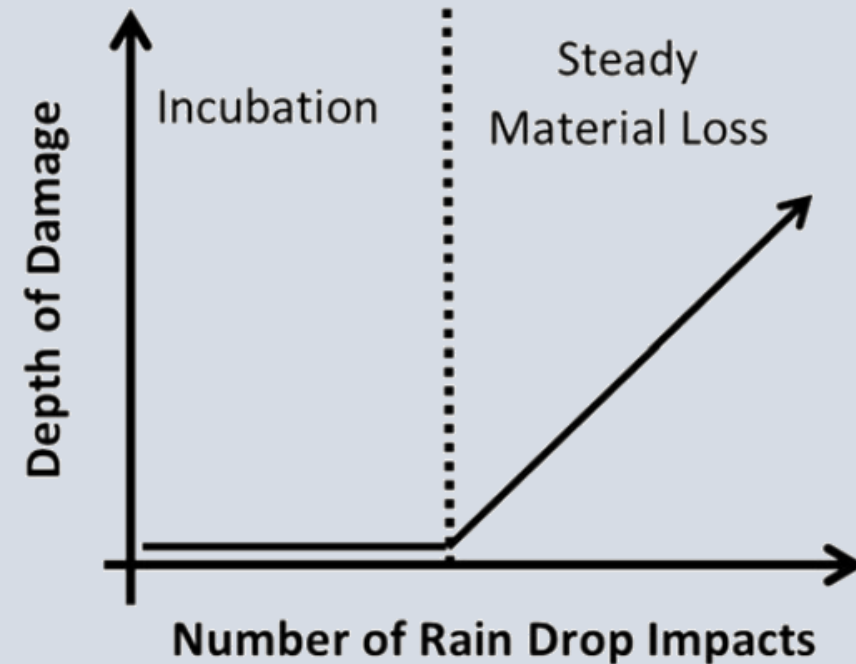
Methods

Rainfall data LEE post process

Springer model rainfall

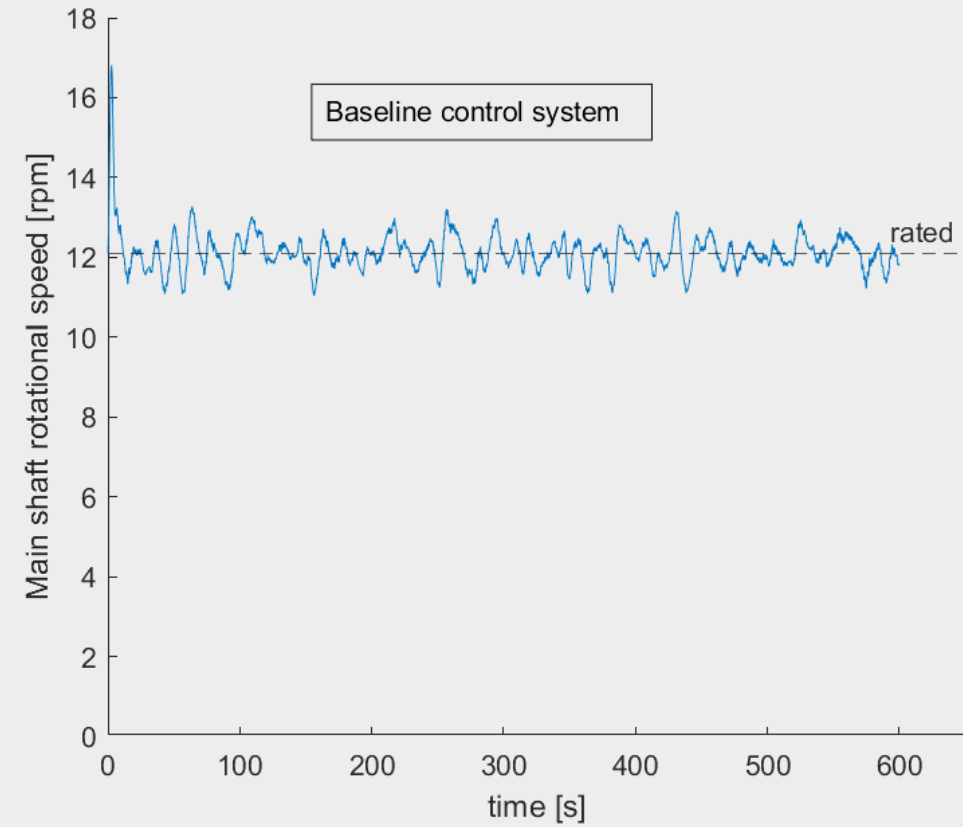
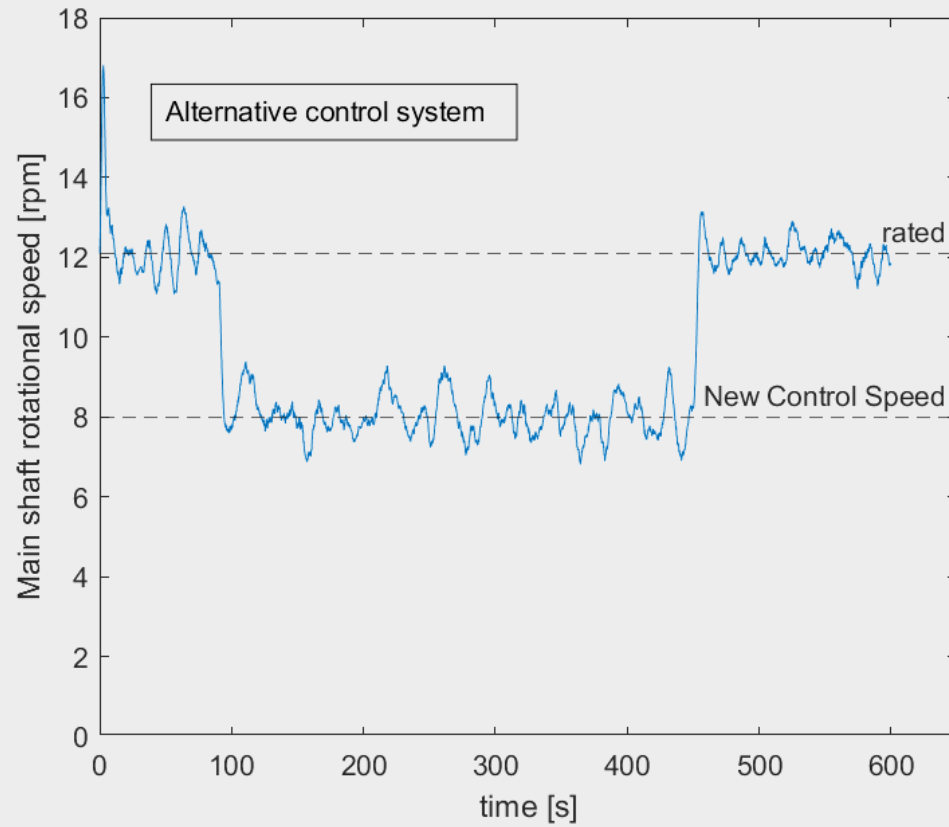
- Material properties
- Rainfall characteristics (DSD)
- Droplet impact velocity (Dynamic simulations)

Parameter	Value
ρ_s	$1020\text{kg}/\text{m}^3$
C_s	$2480\text{m}/\text{s}$
σ_u	37MPa
m	6.1
ν	0.42



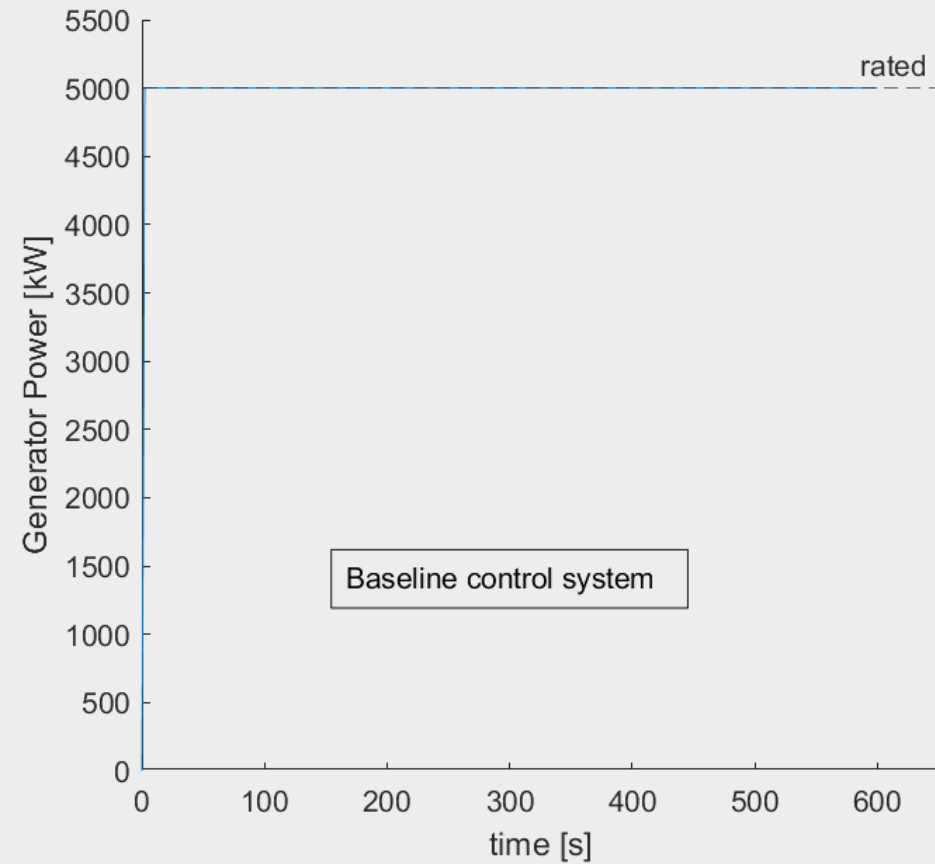
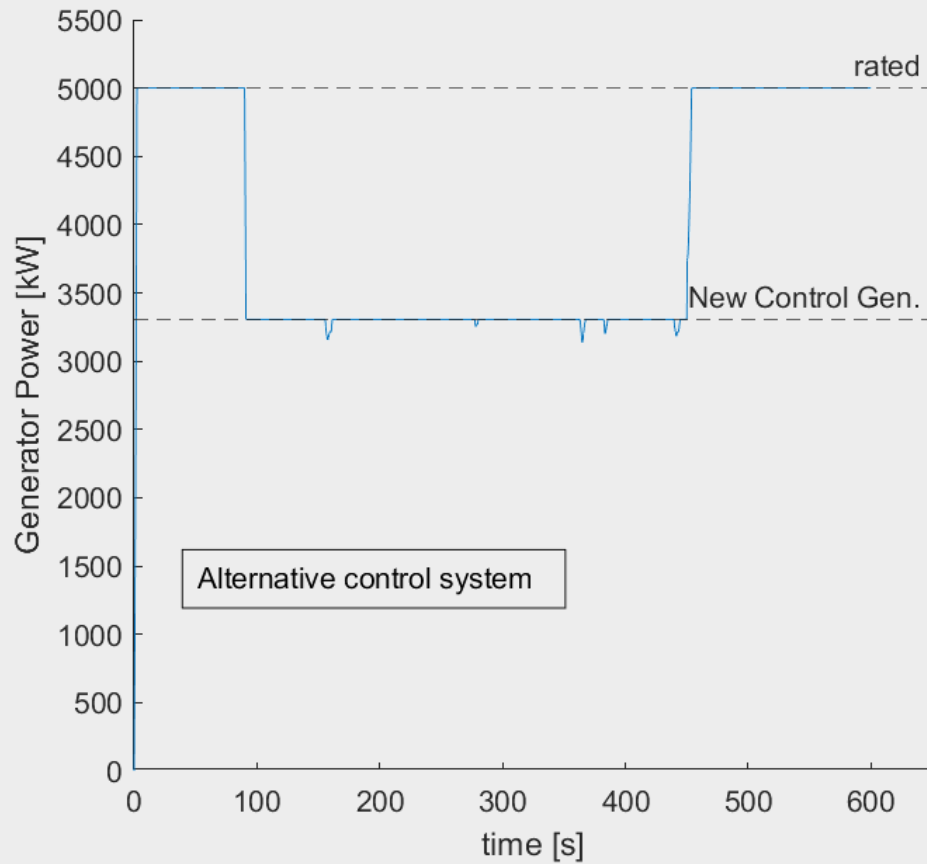
Dynamic Results

Simulation set-up parameter	Value
Wind mean speed	21 m/s
Turbulence intensity	0.1423
Reduced main shaft speed	8 rpm
Rainfall intensity	50 mm/h
Median droplet size	1.4643 mm



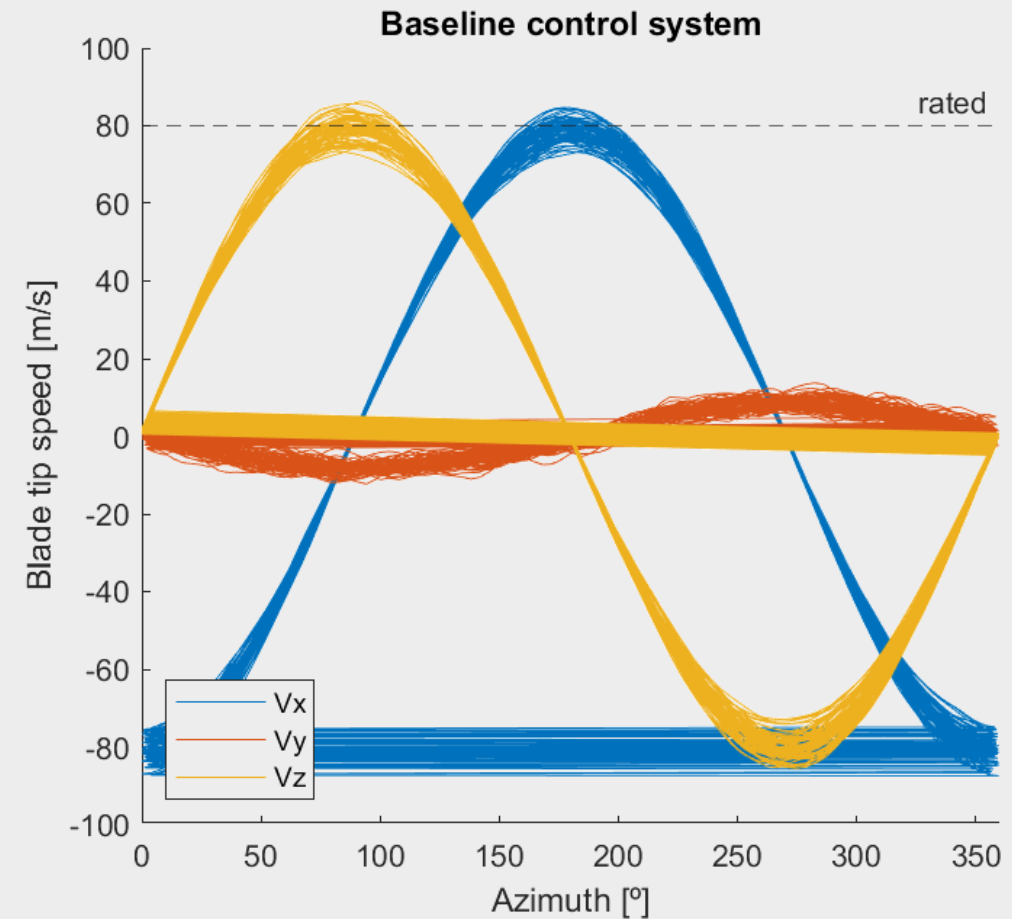
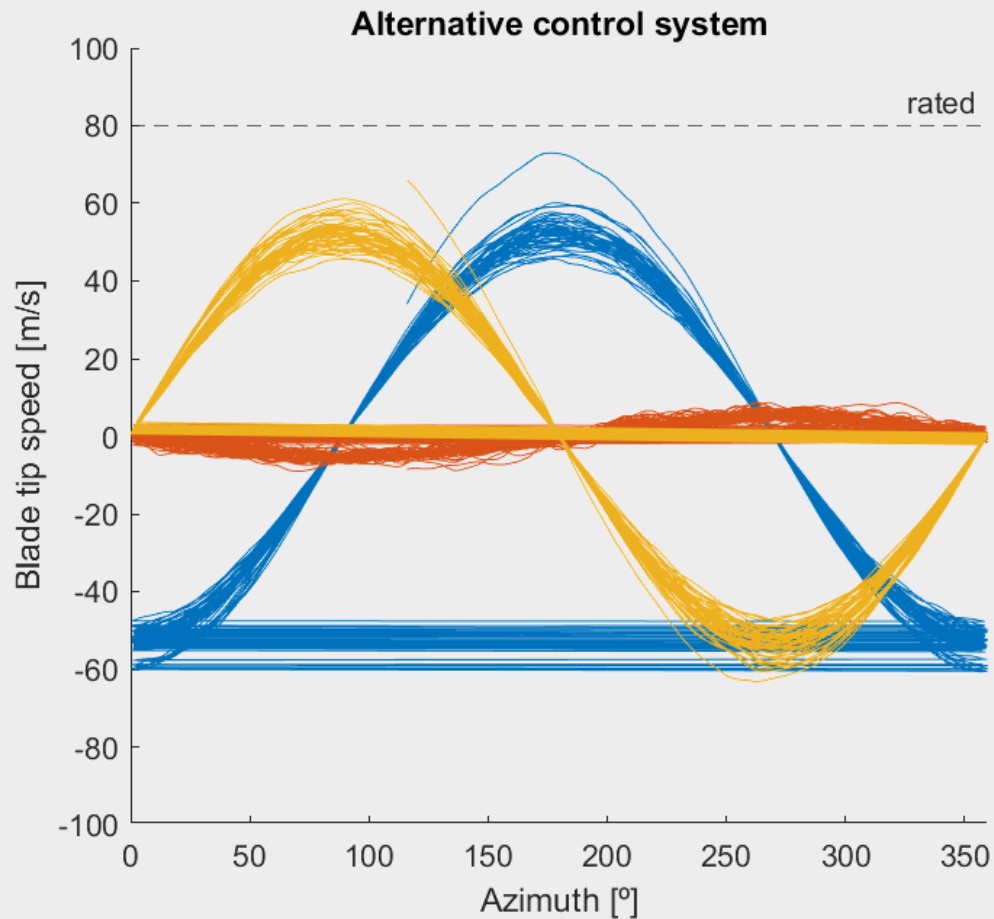
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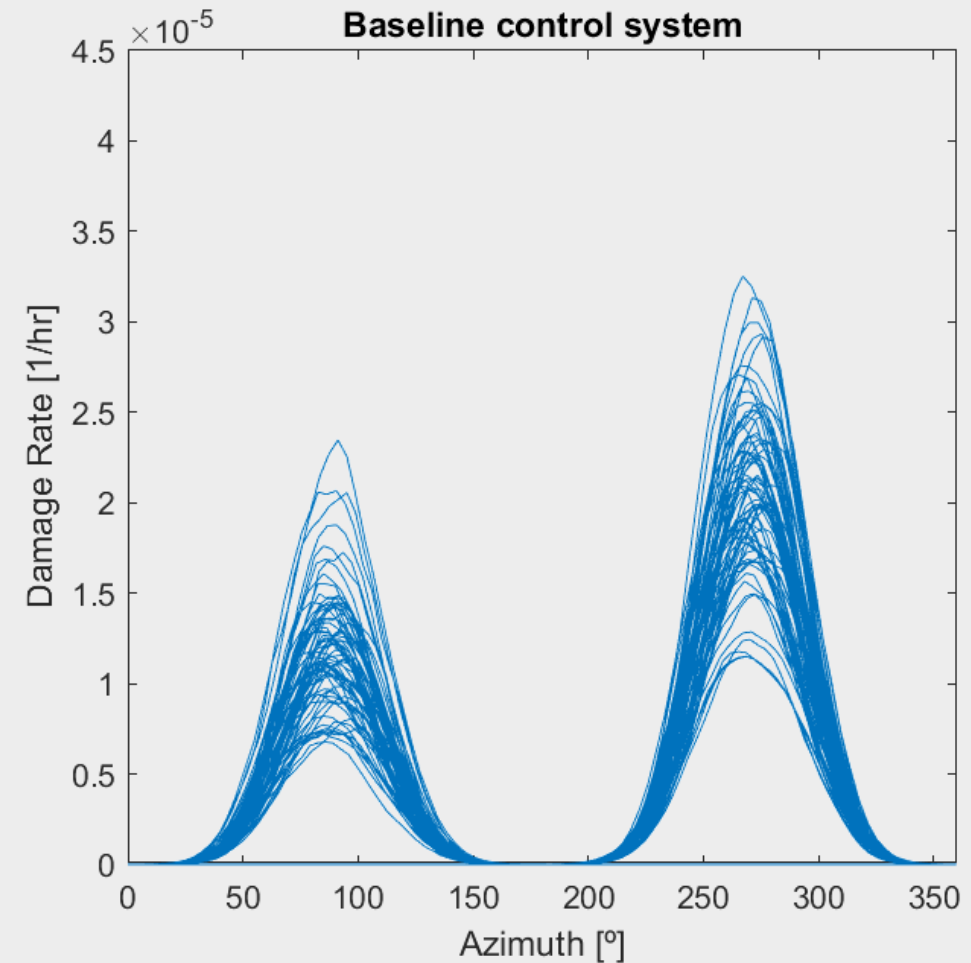
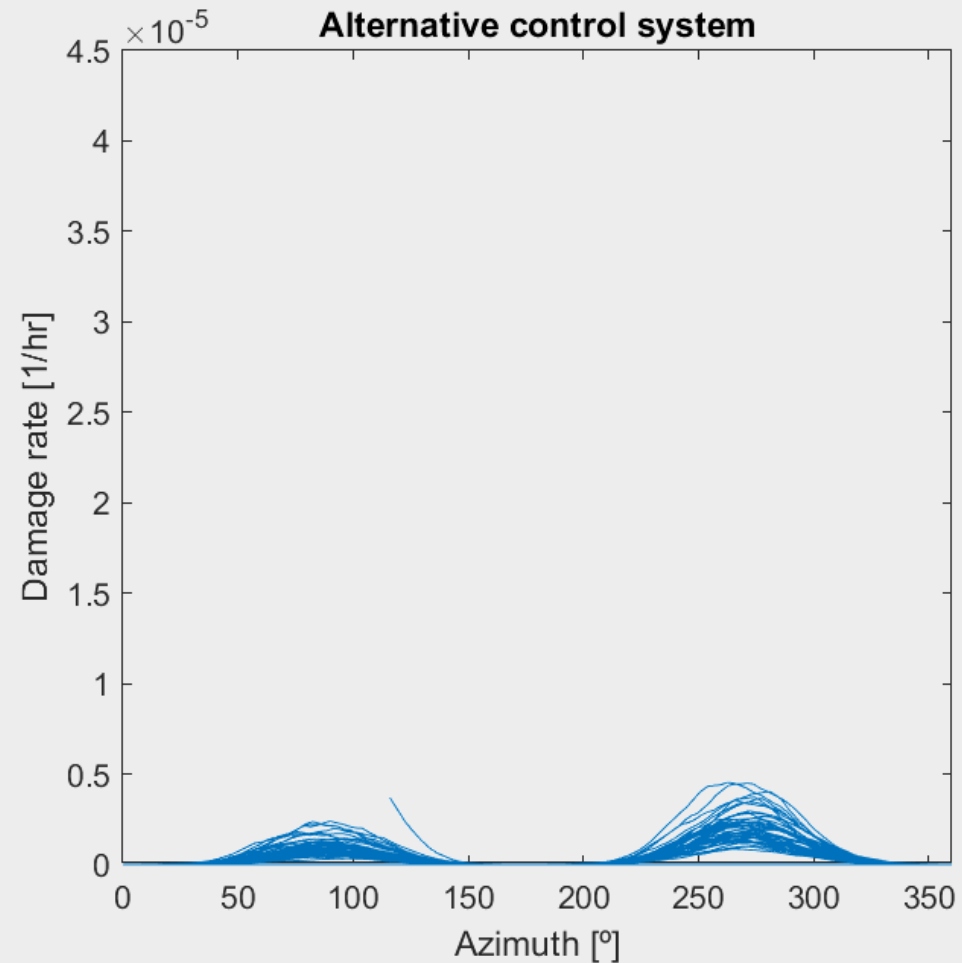
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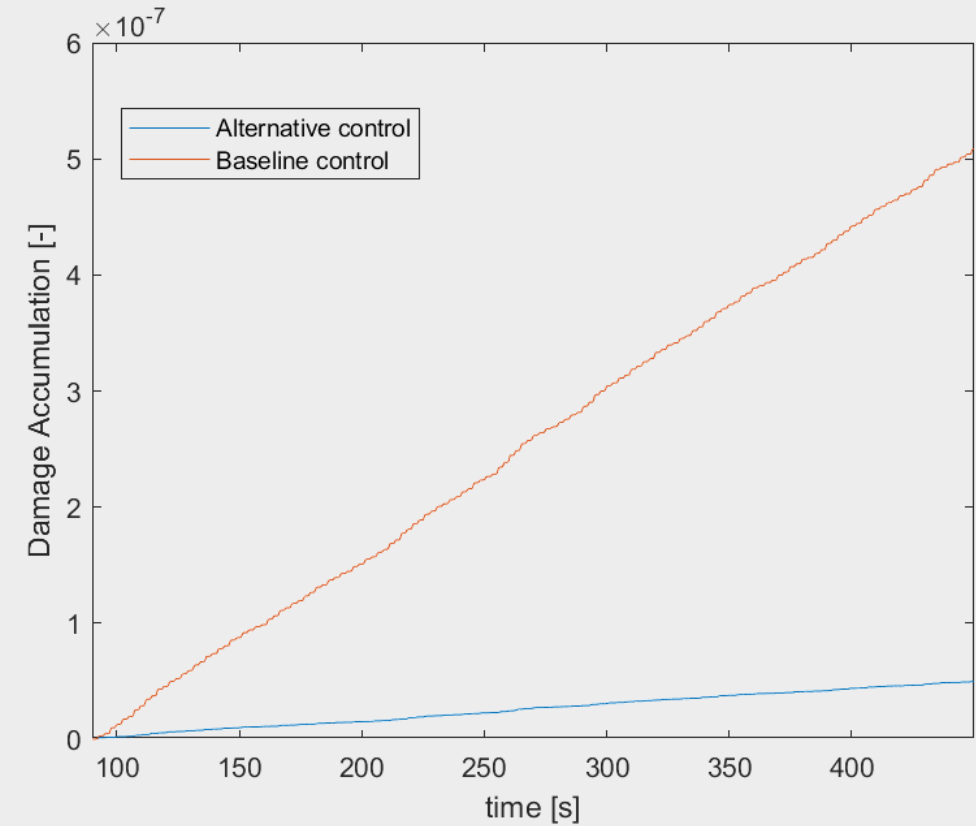
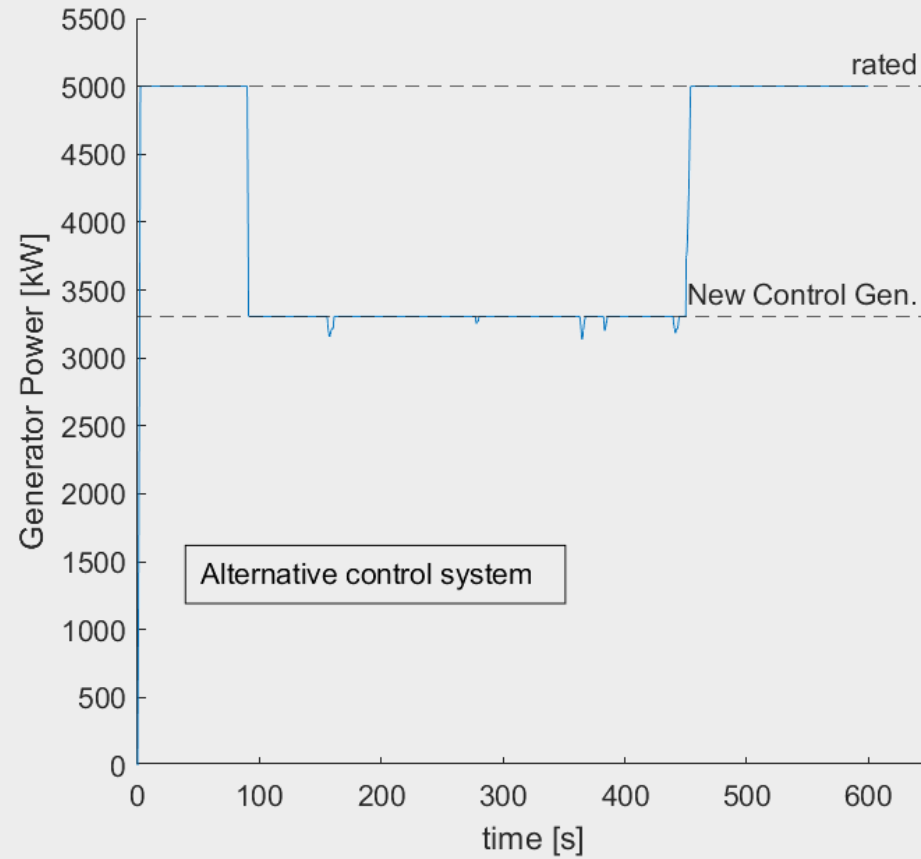
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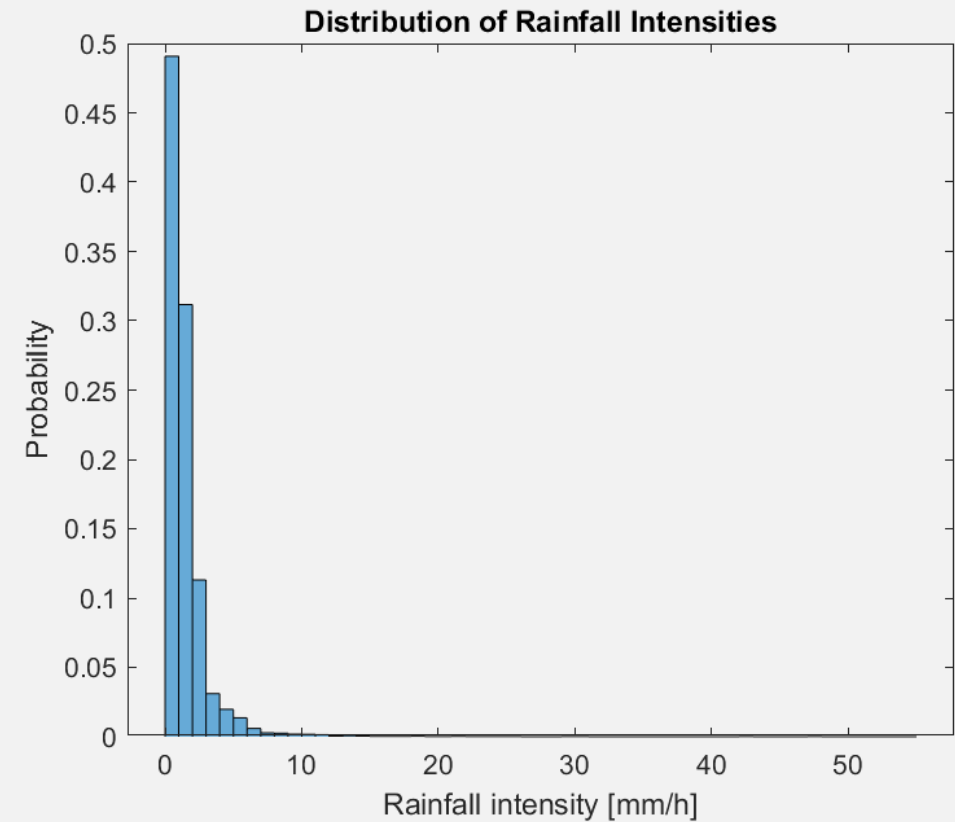
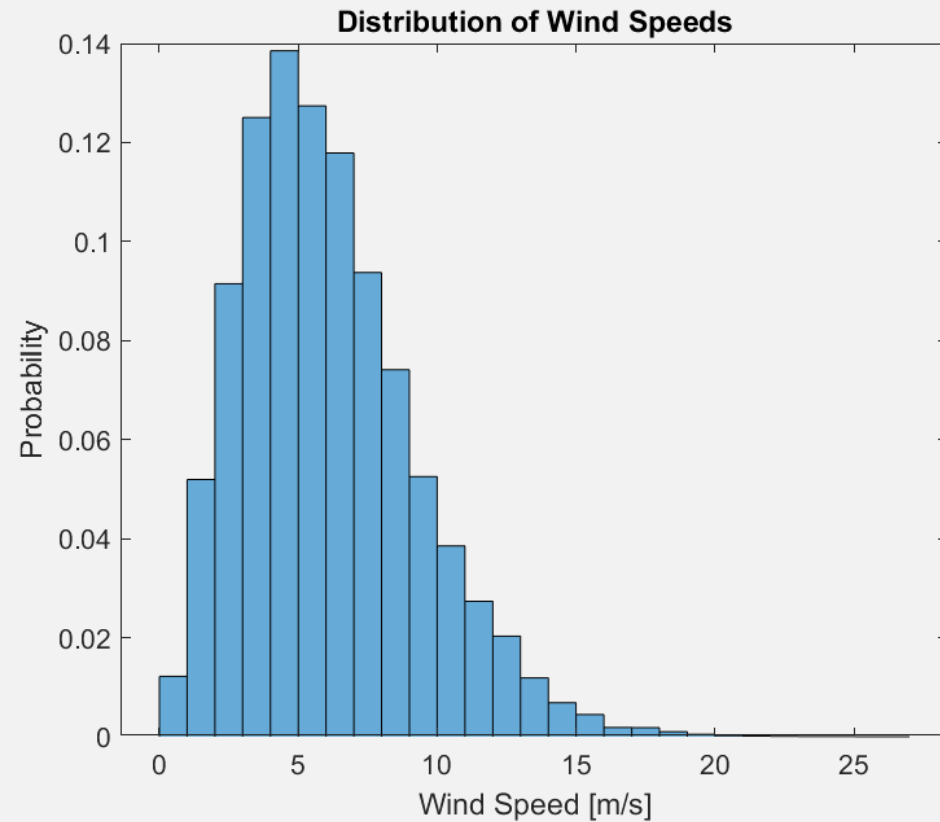
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De Kooy

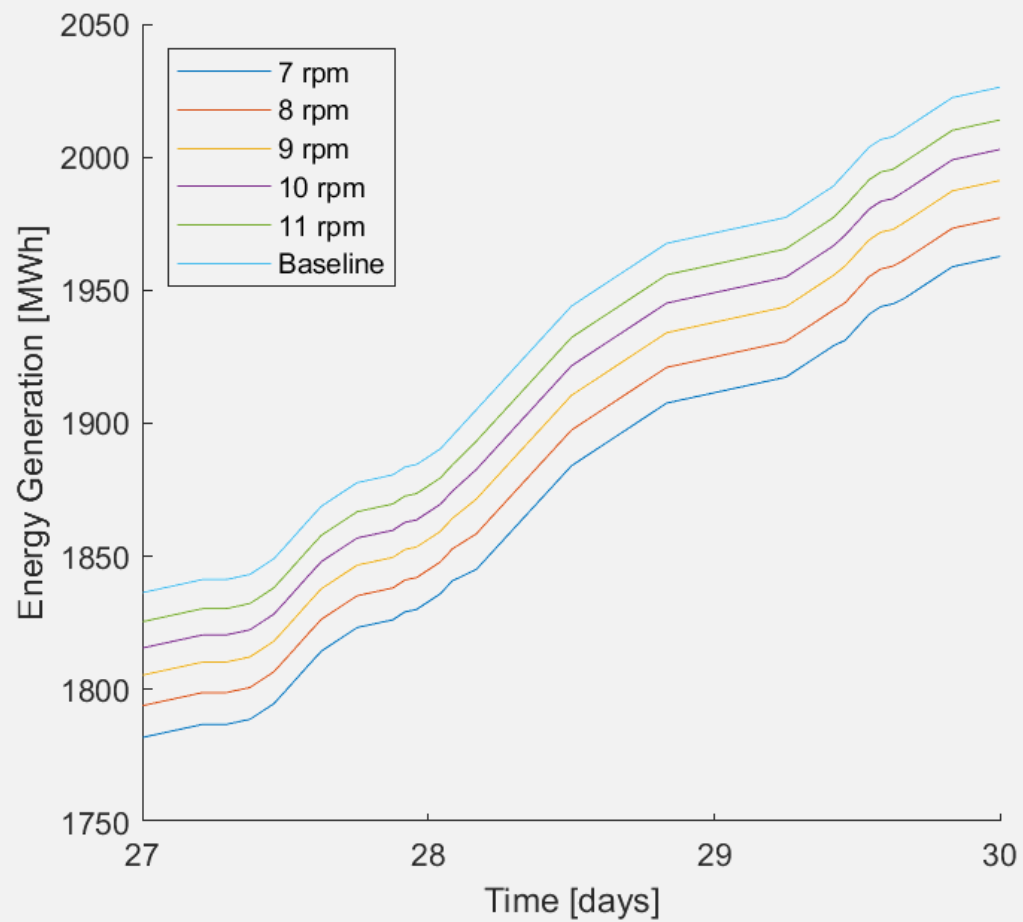
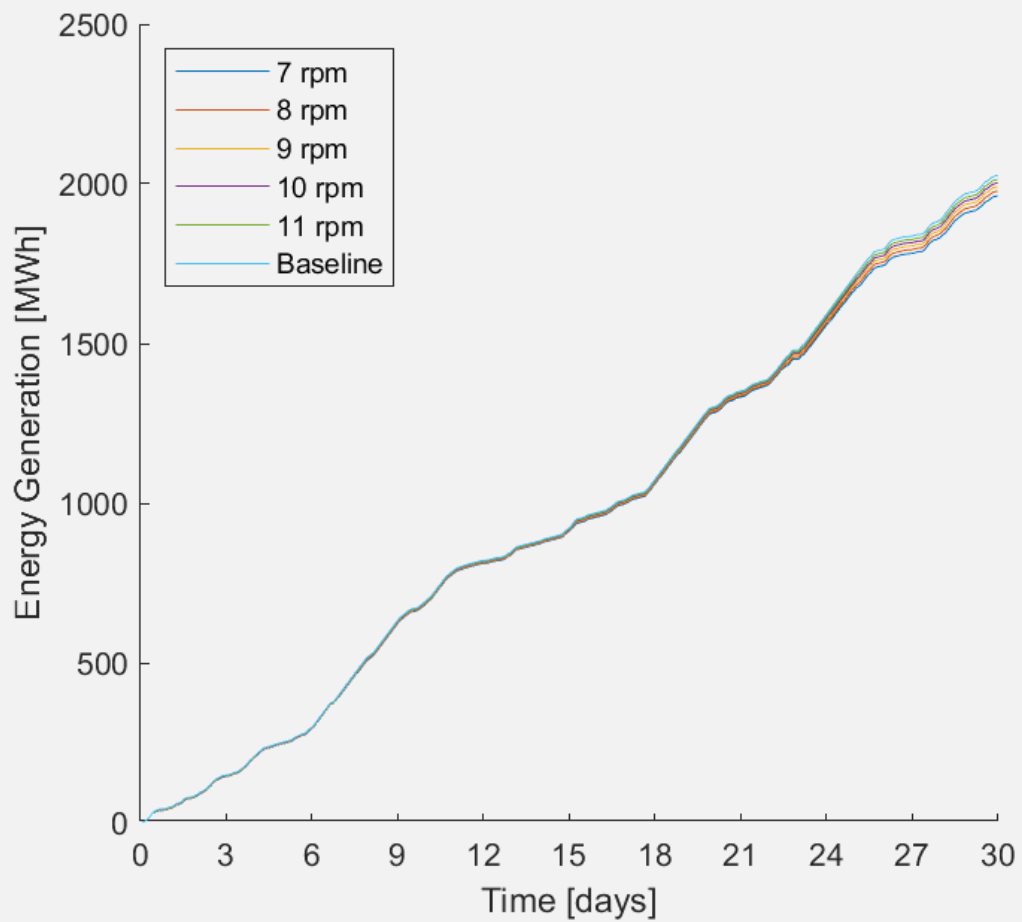
De Kooy Case





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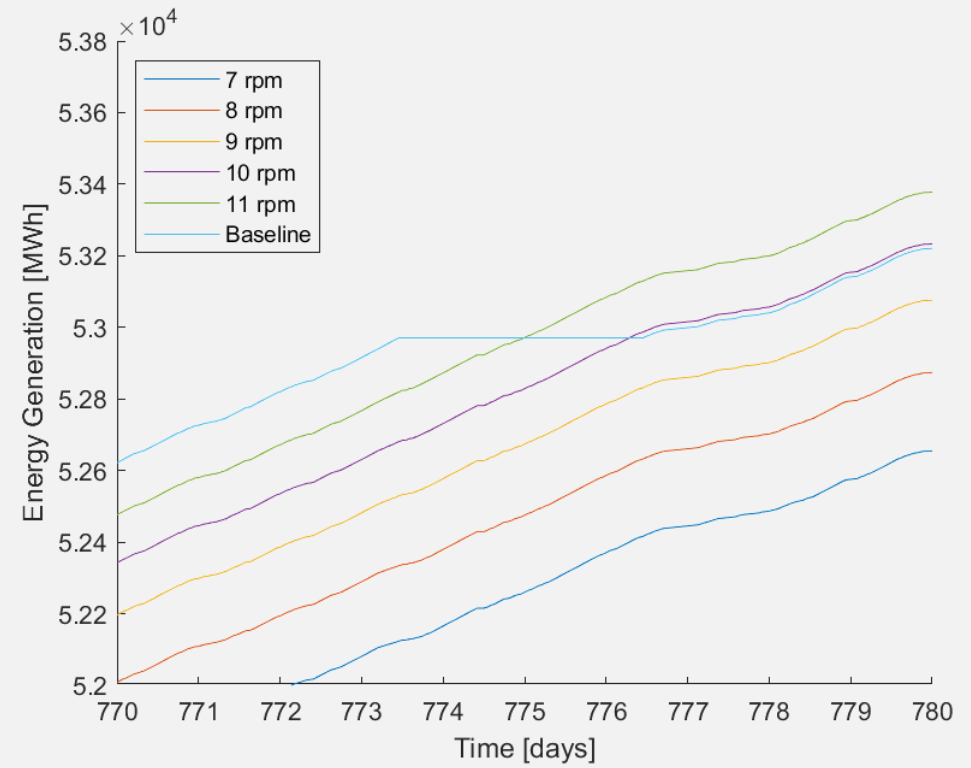
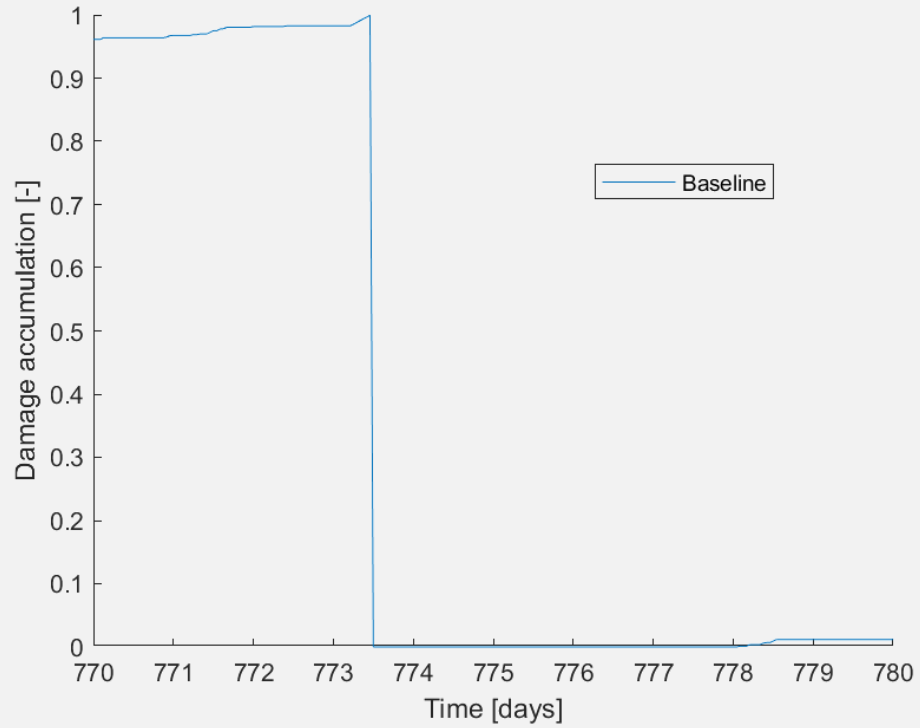
De Kooy Results





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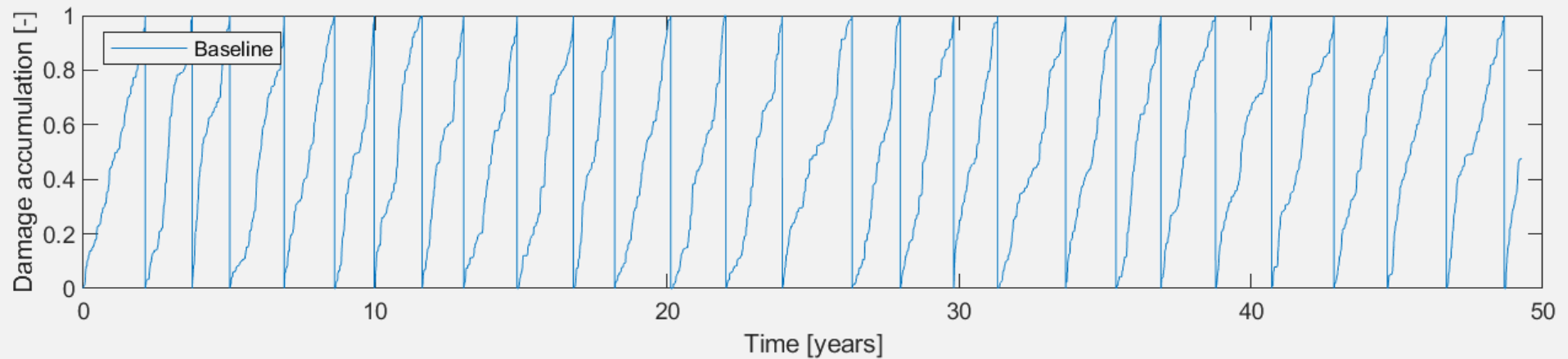
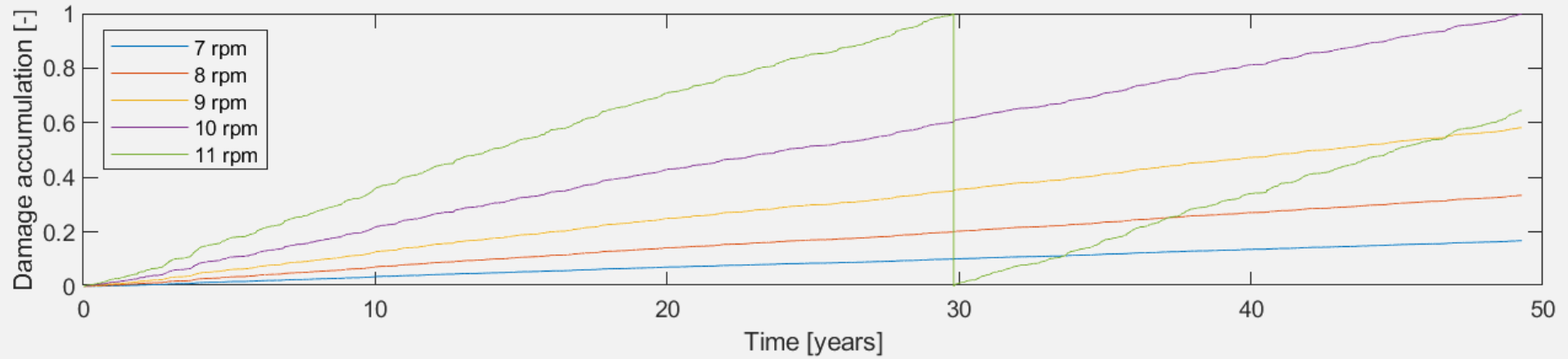
De Kooy Results



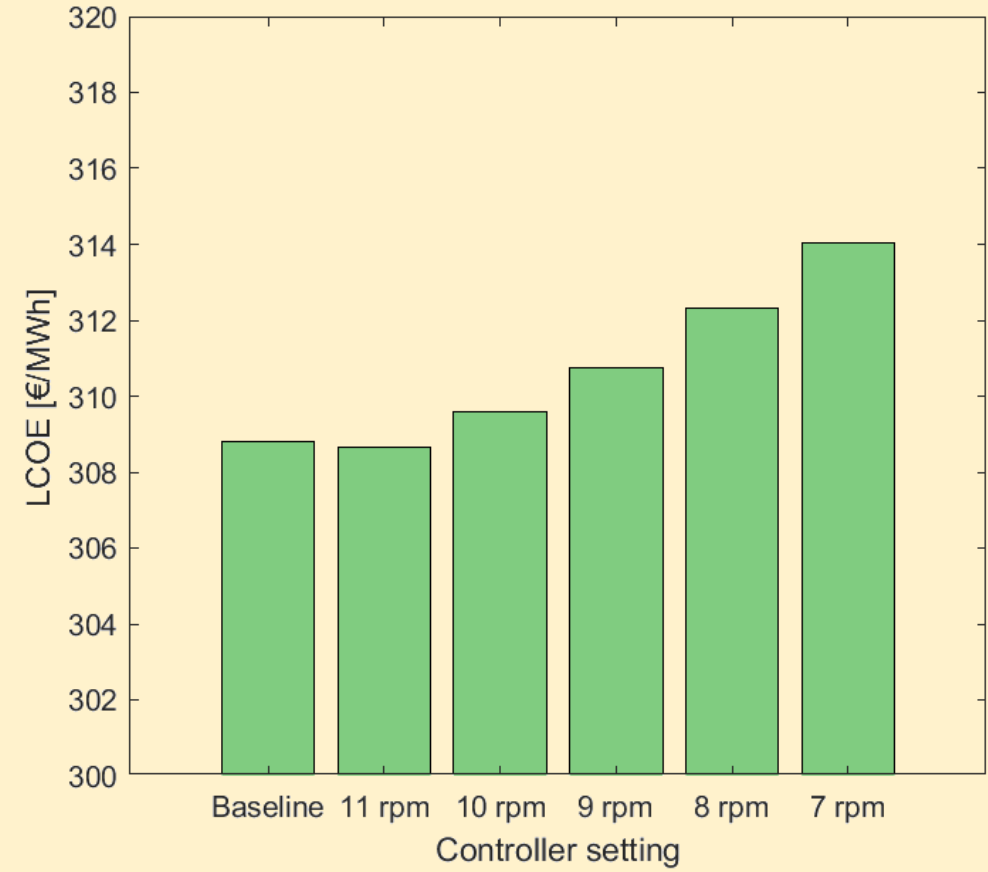
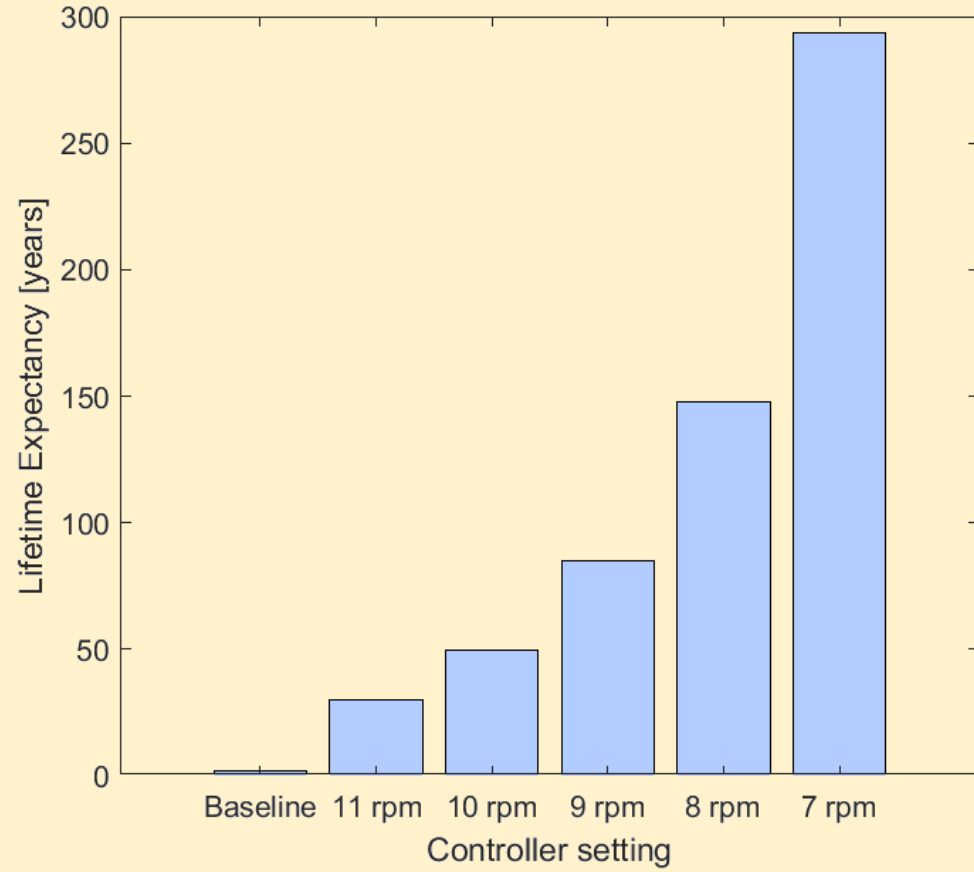


De Kooy

De Kooy Results



Discussion



Discussion

Contributions of the project

- Data set of dynamic wind turbine simulation results.
- Method for analysis of the long-term effects of a given control system.
- Deeper understanding of the long-term consequences of LEE.

Future work improvement

- Highly sensible to set-up parameters
 - Repair costs & times
 - Material properties
 - Wind turbine model
- More and longer simulations. Testing more weather and control conditions.

