10MW Floating offshore wind turbine: Damage detection & damage magnitude estimation in the tower-base connection under varying operating conditions



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Introduction

The problem and its importance

Damaged components (blades, nacelle, mooring system and **tower**) of Floating Offshore Wind Turbines (FOWTs) → disruption of the FOWTs operation, costly transfer on land for repair → Early damage diagnosis (detection, localization, magnitude estimation) being vital

Investigated in a limited degree and via vibration-based methods constant or varying operating conditions (OCs)



Simulated damages: stiffness reduction, Damage detection: Power Spectral Density, Damage localization and damage quantification : mode shapes from a finite element model (*Kim et al. 2019*)

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Goal of the current study Past work: Structural Health Monitoring (SHM) framework for detection and damage magnitude estimation in the tendons of a 10 MW FOWT with vibration signals from one measuring point (Sakaris et al. 2021) Goal: Extension of the SHM framework to its multivariate form for detection and damage magnitude estimation in the critical connection area of the FOWT tower with the platform using vibration signals from two measuring points

Goal

Varying operating conditions (OCs): wind speed and wave height

10 MW FOWT supported by the TELWIND platform

Employed statistical method for damage detection and damage magnitude estimation

 Functional Model Based Method (FMBM) equipped with two multivariate Functional Models (subspace selected via Genetic Algorithm, Particle Swarm Optimization, Bayesian Optimization)

Selection of the most sensitive to damage direction of measurement via three Power Spectral Density (PSD) based criteria













Simulated TELWIND floater based FOWT

Simulated FOWT supported by TELWIND floater (ARCWIND project)

The Structure and Damage

- Tower of a FOWT based on the TELWIND floater (Esteyco)
- Single damage (buckling at bottom of the tower): Stiffness reduction (%)
- Measurements: Acceleration at bottom (Y1) & top of tower (Y2)

Simulation details

• Varying operating conditions: wave height and wind velocity

- Sampling frequency : fs = 10 Hz
- Operational bandwidth : [0 5] Hz
- Signal length : N = 20 000 samples
- Number of simulations: 40 (healthy state under various wind velocities (WVs))

228 : (various damage states under various wind velocities)

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Motion selection

Selection of the most dominant motion

Selection of the most dominant motion based on its sensitivity to damage (Zang et al. 2001):

- Frequency Response Assurance Criterion (FRAC)
- Frequency Amplitude Assurance Criterion (FAAC)
- Average Local Amplitude Criterion (*LAC*)

The most sensitive motion leads to criteria values maximally deviating from unity!



160 healthy-damaged combinations

 4 simulations from the healthy FOWT, one per wind speed [4, 11.4, 18, 25] m/s

• 40 simulations from the damaged FOWT, one per combination between the damage magnitudes [10, 20, 30, 40, . . . , 100] % stiffness reduction and the wind speeds [4, 11.4, 18, 25] m/s

Selected motion: Surge

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Models

Results / Training phase

- *M* = 4 simulations from the healthy FOWT, one per wind speed [4, 11.4, 18, 25] m/s (*FP-VAR model identification*)
- *M*= 40 simulations from the damaged FOWT, one per combination between the damage magnitudes [10, 20, 30, 40, ..., 100] % stiffness reduction and the wind speeds [4, 11.4, 18, 25] m/s (*VFP-VAR model identification / Three optimization algorithms: Bayesian optimization (BO), Particle Swarm Optimization (<i>PSO), Genetic Algorithm (GA)*)

FOWT structural state	Optimization algorithm	Identified model	No. of simulations	BIC
Healthy	-	VAR(170)	1	-20.42
Healthy	Genetic Algorithm (GA)	FP-VAR(170)3	4	-79.42
Damaged	Genetic Algorithm (GA)	VFP-VAR(170)15	40	-810.68
Damaged	Particle Swarm Optimization (PSO)	VFP-VAR(170)19	40	-810.34
Damaged	Bayesian Optimization (BO)	VFP-VAR(170)16	40	-810.24

Detection results

Inspection phase

- 36 simulations from the healthy FOWT, nine per wind velocity [10, 11.7, 12, 14.8, 16, 17.3, 18] m/s
- 188 simulations from the damage FOWT (damage magnitudes: [10, 15, 20, 25, 30, . . . , 95, 100] % stiffness reduction, wind velocities: [4, 11.4, 18, 25] m/s)

Damage detection



Damage magnitude estimation results

Damage magnitude estimation of damage magnitude and wind speed

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Damage magnitude estimation results

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Conclusions

Concluding remarks

- Three formulated PSD-based criteria for the selection of the measurement direction being the most sensitive (dominant) to damages
- ➤ Damage magnitudes smaller than 30% of stiffness reduction to the tower base → very similar effects to the dynamics as the varying OCs to the healthy FOWT → challenging damage detection
- Achievement of 100% correct detection of the FOWT health state in all considered simulations with the healthy and damaged FOWT through the multivariate version of the FMBM
- Remarkably low (~ 3%) mean damage magnitude estimation error from the damaged FOWT, with all actual damage magnitudes being within or very close to the constructed confidence intervals
- Performance of the FMBM in damage magnitude estimation almost unaffected by the optimization algorithms (BO, PSO, GA) used for the selection of the functional models' basis functions

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